

**ACER Decision on the amendment of the determination of capacity
calculation regions: Annex II**

(consolidated version, for information only)
(text rectified by corrigendum of 6 August 2026)

**Amendment of the Determination of
Capacity Calculation Regions**

in accordance with Article 15(1) of Commission Regulation (EU)
2015/1222 of 24 July 2015 establishing a guideline on capacity
allocation and congestion management

10 December 2025

Contents

TITLE 1 General Provisions	4
Article 1 Subject matter and scope	4
Article 2 Definitions and interpretation	4
TITLE 2 Capacity Calculation Regions.....	5
Article 3 Capacity Calculation Region 1: Nordic	5
Article 4 Capacity Calculation Region 2: Hansa	5
Article 5 Capacity Calculation Region 3: Core	6
Article 6 Capacity Calculation Region 4: Italy North.....	7
Article 7 Capacity Calculation Region 5: Central Europe.....	7
Article 8 Capacity Calculation Region 6: Greece-Italy (GRIT)	7
Article 9 Capacity Calculation Region 7: South-west Europe (SWE)	7
Article 10 Capacity Calculation Region 8: Baltic.....	8
Article 11 Capacity Calculation Region 9: South-east Europe (SEE).....	8
Article 11a Capacity Calculation Region 10: East-central Europe (ECE).....	9
Article 11b Capacity Calculation Region 11: Italy-Montenegro (ITME).....	9
Article 11c Capacity Calculation Region 12: Eastern Europe (EE)	9
TITLE 3 Final provisions.....	11
Article 12 Implementation date of CCRs.....	11
Article 13 Preconditions and future development.....	11
Article 14 Language.....	12
Appendix 1: Maps of the CCRs.....	13
1. Capacity Calculation Region 1: Nordic	14
2. Capacity Calculation Region 2: Hansa	15
3. Capacity Calculation Region 3: Core.....	16
4. Capacity Calculation Region 4: Italy North.....	16
5. Capacity Calculation Region 5: Central Europe	17
6. Capacity Calculation Region 6: Greece-Italy (GRIT).....	18
7. Capacity Calculation Region 7: South-west Europe (SWE).....	19
8. Capacity Calculation Region 8: Baltic	20
9. Capacity Calculation Region 9: South-east Europe (SEE)	21
10. Capacity Calculation Region 10: East-Central Europe (ECE).....	22
11. Capacity Calculation Region 11: Italy-Montenegro (ITME).....	23

12. Capacity Calculation Region 12: Eastern Europe (EE).....	24
Appendix 2: List of TSOs subject to the approved determination of CCRs methodology	24

TITLE 1

General Provisions

Article 1

Subject matter and scope

1. The CCRs cover the following:
 - a) all existing bidding zone borders within and between Member States, to which the CACM Regulation applies;
 - b) all existing bidding zone borders between Member States and Energy Community Contracting Parties, to which the EnC CACM Regulation applies as transposed by the Energy Community Contracting Parties;
 - c) all existing bidding zone borders between Energy Community Contracting Parties, to which the EnC CACM Regulation applies as transposed by the Energy Community Contracting Parties;
 - d) future bidding zone borders established as a result of interconnections operated by legal entities certified as TSOs which are under construction at the time of the approval of this Determination of CCRs and planned to be commissioned.
2. Any changes in the bidding zone border configuration of Member States or Energy Community Contracting Parties shall be taken into account in proposals for amendments to this document in accordance with Article 9(13) of the CACM Regulation as well as Article 9(13) of the EnC CACM Regulation.
3. This determination of CCRs shall apply to the TSOs listed in Appendix 2. It applies to the TSOs of the Energy Community Contracting Parties in accordance with Article 9(6)(b) of the EnC CACM Regulation.

Article 2

Definitions and interpretation

1. Terms used in this document shall have the meaning of the definitions included in Article 2 of the CACM Regulation and Article 2 of the Electricity Regulation and, where bidding zones and bidding zone borders of the Energy Community are mentioned, their equivalent provisions in the EnC CACM Regulation and Regulation (EU) 2019/943 of 5 June 2019 on the internal market for electricity, as incorporated into the Energy Community legal framework by the Energy Community Ministerial Council Decision 2022/03/MC-EnC of 15 December 2022.
2. In this document, unless the context clearly indicates otherwise:
 - a) the singular also includes the plural and vice versa;
 - b) headings are inserted for convenience only and do not affect the interpretation of this document;
 - c) any reference to legislation, regulations, directive, order, instrument, code or any other enactment shall include any modification, extension or re-enactment of it then in force; and
 - d) in case of inconsistency between any of the provisions in Title 2 and the maps included in the Appendix to this document the provisions in Title 2 shall prevail.
3. This document shall be binding upon and shall ensure to the benefit of the TSOs as referred to herein and their permitted successors and assigns and irrespective of any change in the TSOs' names.

TITLE 2

Capacity Calculation Regions

Article 3

Capacity Calculation Region 1: Nordic

1. The CCR Nordic shall include the bidding zone borders listed below, and shown on map 1 included in the Appendix 1 to this document, as attributed to the referred TSOs:
 - a) Denmark 1 - Sweden 3 (DK1 - SE3), Energinet and Svenska kraftnät;
 - b) Denmark 2 - Sweden 4 (DK2 - SE4), Energinet and Svenska kraftnät;
 - c) Denmark 1 - Denmark 2 (DK1 - DK2), Energinet;
 - d) Sweden 4 - Sweden 3 (SE4 - SE3), Svenska kraftnät;
 - e) Sweden 3 - Sweden 2 (SE3 - SE2), Svenska kraftnät;
 - f) Sweden 2 - Sweden 1 (SE2 - SE1), Svenska kraftnät;
 - g) Sweden 3 - Finland (SE3 - FI), Svenska kraftnät, Kraftnät Åland AB and Fingrid Oyj;
 - h) Sweden 1 - Finland (SE1 - FI), Svenska kraftnät and Fingrid Oyj;
 - i) Norway 1 - Norway 2 (NO1 - NO2), Statnett SF;
 - j) Norway 1 - Norway 3 (NO1 - NO3), Statnett SF;
 - k) Norway 1 - Norway 5 (NO1 - NO5), Statnett SF;
 - l) Norway 2 - Norway 5 (NO2 - NO5), Statnett SF;
 - m) Norway 3 - Norway 5 (NO3 - NO5), Statnett SF;
 - n) Norway 3 - Norway 4 (NO3 - NO4), Statnett SF;
 - o) Norway 1 - Sweden 3 (NO1 - SE3), Statnett SF and Svenska kraftnät;
 - p) Norway 3 - Sweden 2 (NO3 - SE2), Statnett SF and Svenska kraftnät;
 - q) Norway 4 - Sweden 2 (NO4 - SE2), Statnett SF and Svenska kraftnät;
 - r) Norway 4 - Sweden 1 (NO4 - SE1), Statnett SF and Svenska kraftnät;
 - s) Norway 4 - Finland (NO4 - FI), Statnett SF and Fingrid Oyj; and
 - t) Norway 2 - Denmark 1 (NO2 - DK1), Statnett SF and Energinet.

Article 4

Capacity Calculation Region 2: Hansa

The CCR Hansa shall include the bidding zone borders listed below, and shown on map 2 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Denmark 1 - Germany/Luxembourg (DK1 - DE/LU), Energinet and TenneT TSO GmbH;
- b) Denmark 2 - Germany/Luxembourg (DK2 - DE/LU), Energinet and 50Hertz Transmission GmbH;
- c) Sweden 4 - Poland (SE4 - PL), Svenska Kraftnät and Polskie Sieci Elektroenergetyczne S.A.;
- d) Denmark 1 - Netherlands (DK1 - NL), Energinet and TenneT TSO B.V.;
- e) Sweden 4 - Germany/Luxembourg (SE4 - DE/LU), Svenska Kraftnät, TenneT TSO GmbH and Baltic Cable AB;
- f) Norway 2 - Netherlands (NO2 - NL), Statnett SF and TenneT TSO B.V.; and
- g) Norway 2 - Germany/Luxembourg (NO2 - DE/LU), Statnett SF and TenneT TSO GmbH.

Article 5

Capacity Calculation Region 3: Core

1. Without prejudice to Article 7, the CCR Core shall include the bidding zone borders listed below, and shown on map 3 included in the Appendix 1 to this document, as attributed to the referred TSOs:
 - a) France – Belgium (FR – BE), RTE – Réseau de transport d'électricité and Elia Transmission Belgium NV/SA ;
 - b) Belgium – Netherlands (BE – NL), Elia Transmission Belgium NV/SA and TenneT TSO B.V.;
 - c) France – Germany/Luxembourg (FR – DE/LU), RTE – Réseau de transport d'électricité ; Amprion GmbH and TransnetBW GmbH ;
 - d) Netherlands – Germany/Luxembourg (NL – DE/LU), TenneT TSO B.V., TenneT TSO GmbH and Amprion GmbH ;
 - e) Belgium – Germany/Luxembourg (BE – DE/LU), Elia Transmission Belgium NV/SA, Creos Luxembourg S.A. and Amprion GmbH ;
 - f) Germany/Luxembourg – Poland (DE/LU – PL), 50Hertz Transmission GmbH and Polskie Sieci Elektroenergetyczne S.A. ;
 - g) Germany/Luxembourg – Czech Republic (DE/LU – CZ), TenneT TSO GmbH, 50Hertz Transmission GmbH and ČEPS, a.s. ;
 - h) Austria – Czech Republic (AT – CZ), Austrian Power Grid AG and ČEPS, a.s.;
 - i) Austria – Hungary (AT – HU), Austrian Power Grid AG and MAVIR Hungarian Independent Transmission Operator Company Ltd.;
 - j) Austria – Slovenia (AT – SI), Austrian Power Grid AG and ELES, d.o.o.;
 - k) Czech Republic – Slovakia (CZ – SK), ČEPS, a.s. and Slovenská elektrizačná prenosová sústava, a.s.;
 - l) Czech Republic – Poland (CZ – PL), ČEPS, a.s. and Polskie Sieci Elektroenergetyczne S.A.;
 - m) Hungary – Slovakia (HU – SK), MAVIR Hungarian Independent Transmission Operator Company Ltd. And Slovenská elektrizačná prenosová sústava, a.s.;
 - n) Poland – Slovakia (PL – SK), Polskie Sieci Elektroenergetyczne S.A. and Slovenská elektrizačná prenosová sústava, a.s.;
 - o) Croatia – Slovenia (HR – SI), Croatian Transmission System Operator Plc. (HOPS d.d.) and ELES, d.o.o.;
 - p) Croatia – Hungary (HR – HU), Croatian Transmission System Operator Plc. (HOPS d.d.) and MAVIR Hungarian Independent Transmission Operator Company Ltd.;
 - q) Romania – Hungary (RO – HU), Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. and MAVIR Hungarian Independent Transmission Operator Company Ltd.;
 - r) Hungary – Slovenia (HU – SI), MAVIR Hungarian Independent Transmission Operator Company Ltd. And ELES, d.o.o.; and
 - s) Germany/Luxembourg – Austria (DE/LU – AT), Austrian Power Grid AG, TransnetBW GmbH, TenneT TSO GmbH and Amprion GmbH;
 - t) Single Electricity Market in Ireland and Northern Ireland – France (SEM-FR), EirGrid – EirGrid plc and RTE – Réseau de transport d'électricité.
2. The assignment of the bidding zone border SEM-FR to the CCR Core shall be effective from the date of operation of the interconnector on the respective bidding zone border.

3. In order to accommodate the specific case of the Single Electricity Market in Ireland and Northern Ireland, SONI is assigned to the CCR Core.

Article 6

Capacity Calculation Region 4: Italy North

Without prejudice to Article 7, the CCR Italy North shall include the bidding zone borders listed below, and shown on map 4 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Italy NORD - France (NORD - FR), TERNA Rete Elettrica Nazionale S.p.A. and RTE - Réseau de transport d'électricité;
- b) Italy NORD - Austria (NORD - AT), TERNA Rete Elettrica Nazionale S.p.A. and Austrian Power Grid AG; and
- c) Italy NORD - Slovenia (NORD - SI), TERNA Rete Elettrica Nazionale S.p.A. and ELES d.o.o..

Article 7

Capacity Calculation Region 5: Central Europe (CE)

The CCR CE shall be established for capacity calculation in the day-ahead timeframe and intraday timeframe, as well as for the methodologies for regional operational security coordination in accordance with Article 76 of the SO Regulation, for the coordinated redispatching and countertrading methodology in accordance with Article 35 of the CACM Regulation and for the redispatching and countertrading cost sharing methodology in accordance with Article 74 of the CACM Regulation. The CCR CE shall include all bidding zone borders and attributed TSOs listed in Articles 5 and 6 and shown on map 5 included in the Appendix 1 to this document.

Article 8

Capacity Calculation Region 6: Greece-Italy (GRIT)

The CCR GRIT shall include the bidding zone borders listed below, and shown on map 6 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Italy SUD - Greece (SUD - GR), TERNA Rete Elettrica Nazionale S.p.A. and Independent Power Transmission Operator S.A.;
- b) Italy NORD - Italy CNOR (NORD - CNOR), TERNA Rete Elettrica Nazionale S.p.A.;
- c) Italy CNOR - Italy CSUD (CNOR - CSUD), TERNA Rete Elettrica Nazionale S.p.A.;
- d) Italy CNOR - Italy SARD (CNOR - SARD), TERNA Rete Elettrica Nazionale S.p.A.;
- e) Italy SARD - Italy CSUD (SARD - CSUD), TERNA Rete Elettrica Nazionale S.p.A.;
- f) Italy CSUD - Italy SUD (CSUD - SUD), TERNA Rete Elettrica Nazionale S.p.A.;
- g) Italy SUD - Italy CALA (SUD - CALA), TERNA Rete Elettrica Nazionale S.p.A.; and
- h) Italy CALA - Italy SICI (CALA - SICI), TERNA Rete Elettrica Nazionale S.p.A..

Article 9

Capacity Calculation Region 7: South-west Europe (SWE)

The CCR SWE shall include the bidding zone borders listed below, and shown on map 7 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) France - Spain (FR - ES), RTE - Réseau de transport d'électricité and REE - Red Eléctrica de España, S.A.U.; and

- b) Spain - Portugal (ES - PT), REE - Red Eléctrica de España, S.A.U. and REN - Rede Eléctrica Nacional, S.A..

Article 10

Capacity Calculation Region 8: Baltic

The CCR Baltic shall include the bidding zone borders listed below, and shown on map 8 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Estonia - Latvia (EE - LV), Elering AS and Augstsprieguma tīkls;
- b) Latvia - Lithuania (LV - LT), Augstsprieguma tīkls and Litgrid AB;
- c) Estonia - Finland (EE - FI), Elering AS and Fingrid Oyj;
- d) Lithuania – Sweden 4 (LT - SE4), Litgrid AB and Svenska kraftnät; and
- e) Lithuania - Poland (LT - PL), Litgrid AB and Polskie Sieci Elektroenergetyczne S.A..

Article 11

Capacity Calculation Region 9: South-east Europe (SEE)

1. The CCR SEE shall include the bidding zone borders listed below, and shown on map 9 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Greece - Bulgaria (GR - BG), Independent Power Transmission Operator S.A. and Elektroenergien Sistemen Operator EAD;
- b) Bulgaria - Romania (BG - RO), Elektroenergien Sistemen Operator EAD and Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A.;
- c) CGES – OST (CGES – OST), Crnogorski elektroprenosni sistem AD and Operatori i Sistemit Te Transmetimit sh.a.;
- d) OST – KOSTT (OST – KOSTT), Operatori i Sistemit te Transmetimit sh.a. and Operator sistemi, transmisioni dhe tregu Sh.A.;
- e) OST – MEPSO (OST – MEPSO), Operatori i Sistemit te Transmetimit – OST sh.a and Makedonski elektroprenosen sistem operator a.d. (MEPSO);
- f) MEPSO – EMS (MEPSO – EMS), Makedonski elektroprenosen sistem operator a.d. and Elektromreža Srbije AD;
- g) CGES – KOSTT (CGES – KOSTT), Crnogorski elektroprenosni sistem AD and Operator sistemi, transmisioni dhe tregu Sh.A.;
- h) MEPSO – KOSTT (MEPSO – KOSTT), Makedonski elektroprenosen sistem operator a.d. and Operator sistemi, transmisioni dhe tregu Sh.A.;
- i) EMS – KOSTT (EMS – KOSTT), Elektromreža Srbije AD and Operator sistemi, transmisioni dhe tregu Sh.A.;
- j) Bulgaria – EMS (BG – EMS), Elektroenergien Sistemen Operator EAD and Elektromreža Srbije AD;
- k) Bulgaria – MEPSO (BG – MEPSO), Elektroenergien Sistemen Operator EAD and Makedonski elektroprenosen sistem operator a.d.;
- l) Greece – MEPSO (GR - MEPSO), Independent Power Transmission Operator S.A. and Makedonski elektroprenosen sistem operator a.d.;
- m) Greece – OST (GR - OST), Independent Power Transmission Operator S.A. (IPTO) and Operatori i Sistemit Te Transmetimit – OST sh.a.; and
- n) Romania – EMS (RO- EMS), Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. and Elektromreža Srbije AD;

2. Upon fulfilment of the conditions referred to in Article 13(4), the bidding zone border EMS-RO shall be attributed to the CCR CE, simultaneously with the bidding zone borders of the CCR East Central Europe (ECE).
3. The assignment of the bidding zone border OST-MEPSO to the CCR SEE shall be effective from the date of operation of the interconnector on the respective bidding zone border.

Article 11a **Capacity Calculation Region 10: East-central Europe (ECE)**

Without prejudice to Article 7, the CCR East-Central Europe shall include the bidding zone borders listed below, and shown on map 10 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Croatia – NOSBIH (HR – NOSBIH), Croatian Transmission System Operator Plc. and Nezavisni operator sistema u Bosni i Hercegovini;
- b) Croatia – EMS (HR – EMS), Croatian Transmission System Operator Plc. and Elektromreža Srbije AD ;
- c) EMS – Hungary (EMS – HU), Elektromreža Srbije AD and MAVIR Hungarian Independent Transmission Operator Company Ltd.;
- d) EMS – NOSBIH (EMS – NOSBIH), Elektromreža Srbije AD (EMS) and Nezavisni operator sistema u Bosni i Hercegovini (NOS BiH);
- e) CGES – NOSBIH (CGES – NOSBIH), Crnogorski elektroprenosni sistem AD and Nezavisni operator sistema u Bosni i Hercegovini; and
- f) CGES – EMS (CGES – EMS), Crnogorski elektroprenosni sistem AD and Elektromreža Srbije AD.

Article 11b **Capacity Calculation Region 11: Italy-Montenegro (ITME)**

The CCR ITME shall include the bidding zone border listed below, and shown on map 11 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) Italy CSUD and CGES (CSUD-CGES), TERNA Rete Elettrica Nazionale S.p.A and Crnogorski elektroprenosni sistem AD.

Article 11c **Capacity Calculation Region 12: Eastern Europe (EE)**

The CCR EE shall include the bidding zone borders listed below, and shown on map 12 included in the Appendix 1 to this document, as attributed to the referred TSOs:

- a) UA - MD (UA - MD), PJSC "National Power Company" "Ukrenergo" and S.E. "Moldelectrica";

- b) UA - Poland (UA - PL), PJSC "National Power Company" "Ukrenergo" and Polskie Sieci Elektroenergetyczne S.A.;
- c) UA - Slovakia (UA - SK), PJSC "National Power Company" "Ukrenergo" and Slovenská elektrizačná prenosová sústava, a.s.;
- d) UA - Hungary (UA - HU), PJSC "National Power Company" "Ukrenergo" and MAVIR Hungarian Independent Transmission Operator Company Ltd.;
- e) UA - Romania (UA - RO), PJSC "National Power Company" "Ukrenergo" and Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A.; and
- f) MD - Romania (MD - RO), S.E. "Moldelectrica" and Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A.

TITLE 3

Final provisions

Article 12

Implementation date of CCRs

All TSOs shall apply the CCRs as described in Title 2 as soon as the decision has been taken by ACER in accordance with Article 9(6)(b) of the CACM Regulation and Article 5(2)(b) Regulation (EU) 2019/942.

Article 13

Preconditions and future development

1. No later than three months after the implementation of the first version of the regional operational security coordination in accordance with Article 76(1) of Commission Regulation 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation (hereafter referred to as the “SO Regulation”) in the CCR Core, all TSOs shall submit to ACER an assessment analysing alternative determinations of at least the CCRs Hansa, Nordic and Core in terms of:
 - (a) efficiency of capacity calculation and allocation in all timeframes; and
 - (b) efficiency of regional operational security coordination in accordance with Article 76(1) of the SO Regulation, coordinated redispatching and countertrading in accordance with Article 35 of the CACM Regulation and redispatching and countertrading cost sharing in accordance with Article 74 of the CACM Regulation and cross-regional operational security coordination in accordance with Article 75(1) of the SO Regulation.
2. In case this assessment pursuant to paragraph (1) identifies a more efficient alternative Determination of CCRs, all TSOs shall submit to ACER a proposal for amendment of the Determination of CCRs in accordance with Article 9(13) of the CACM Regulation by the same deadline as for the assessment.
3. The TSOs shall, in coordination with the competent regulatory authorities, work on the full merge of the CCRs Core and Italy North into the CCR CE for all CCR-related methodologies, using a stepwise approach and taking into account potential interdependencies with existing regional implementation projects under the applicable Union law. To this end, the TSOs shall submit to ACER corresponding amendments of the Determination of CCRs in accordance with Article 9(13) of the CACM Regulation, for each subsequent phase of the merger.
4. Not later than 12 months after the conditions under (a) and (b) are fulfilled, all TSOs shall make a proposal for an amendment of this methodology, including all bidding zone borders and attributed TSOs listed in

Article 11a and Article 11(1)(n) into the CCR CE. The proposal shall contain an implementation plan that enables gradual integration of these bidding zone borders into the CCR CE. The conditions are as follows:

- (a) full implementation of the day-ahead capacity calculation processes according to Article 20(1) CACM and Article 20(1) of the EnC CACM Regulation in the CCR CE and CCR ECE as set out in Article 7 and Article 11a, respectively; and
 - (b) participation of the CCR ECE's TSOs in the single day-ahead coupling as set out in Article 8(1) CACM and Article 8(1) of the EnC CACM Regulation.
5. The proposal according to paragraph 4 shall additionally include an implementation plan, duly justified by an efficiency analysis, to include the bidding zone border between Italy and Montenegro in one of the neighbouring CCRs. When making the efficiency analysis, applying advanced hybrid coupling from the side of the CCR CE shall also be considered.
6. Not later than 12 months after the bidding zone borders referred to in paragraph 4 are included into CCR CE, all TSOs shall make a proposal for an amendment of this methodology, containing an implementation plan that enables gradual integration of the bidding zone borders and relevant TSOs from at least CCR SEE, into the CCR CE.

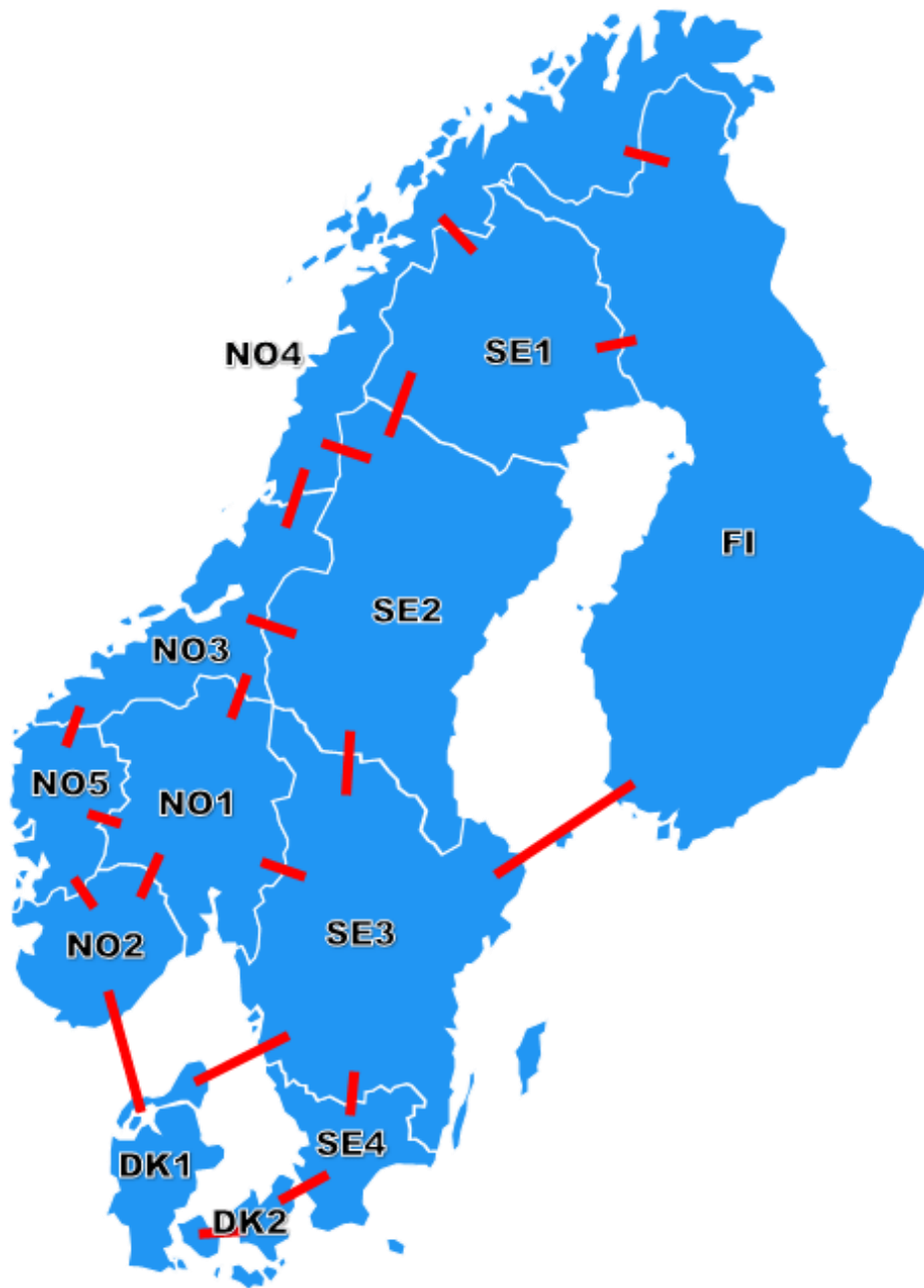
Article 14

Language

The reference language for this document shall be English. For the avoidance of doubt, where TSOs need to translate this document into their national language(s), in the event of inconsistencies between the English version published by all TSOs in accordance with Article 9(14) of the CACM Regulation and any version in another language, the relevant TSOs shall, in accordance with national legislation, provide the relevant national regulatory authorities with translation of this document.

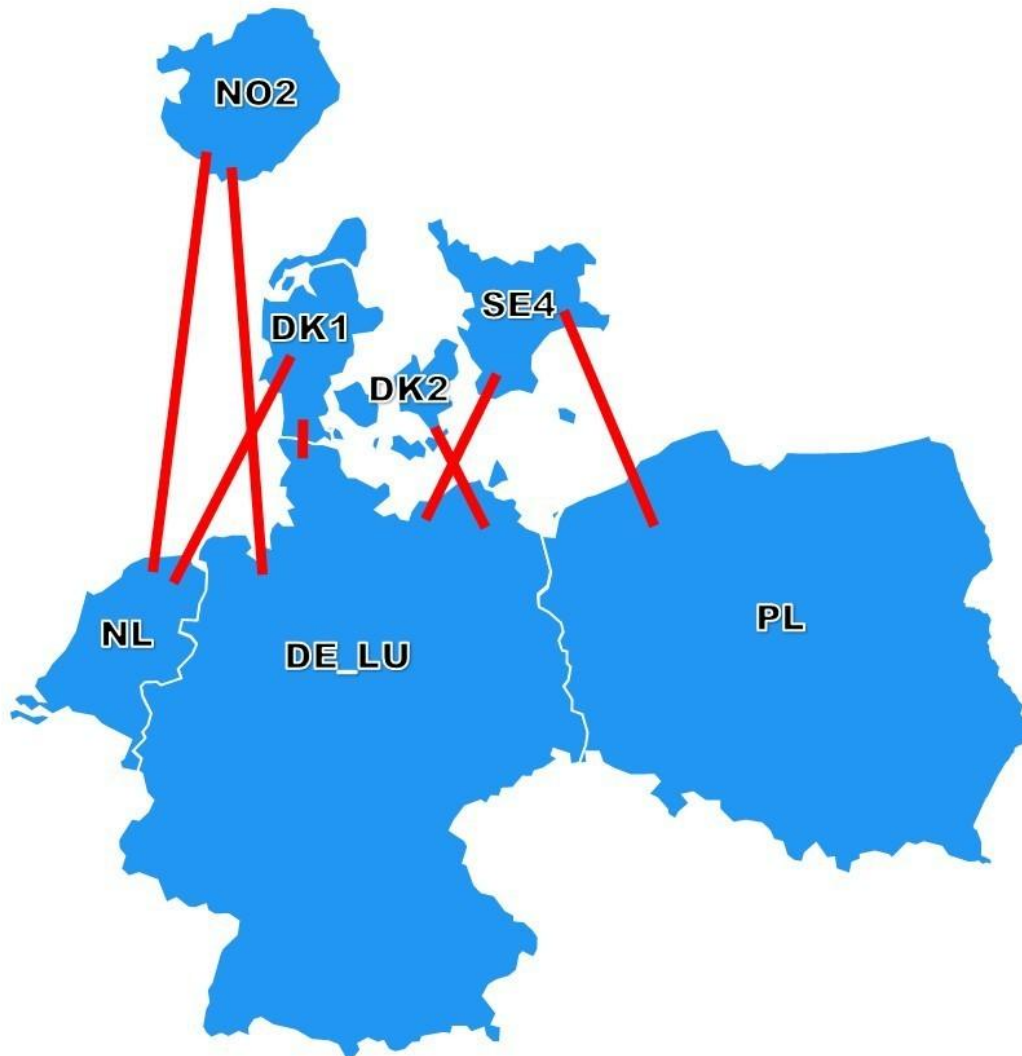
Appendix 1: Maps of the CCRs

1. Capacity Calculation Region 1: Nordic



2. Capacity Calculation Region 2: Hansa

Note: The DE/LU - PL, NL - DE/LU, NO2 - DK1, DK2 - SE4 and DK1 - DK2 bidding zone borders are not part of this CCR.

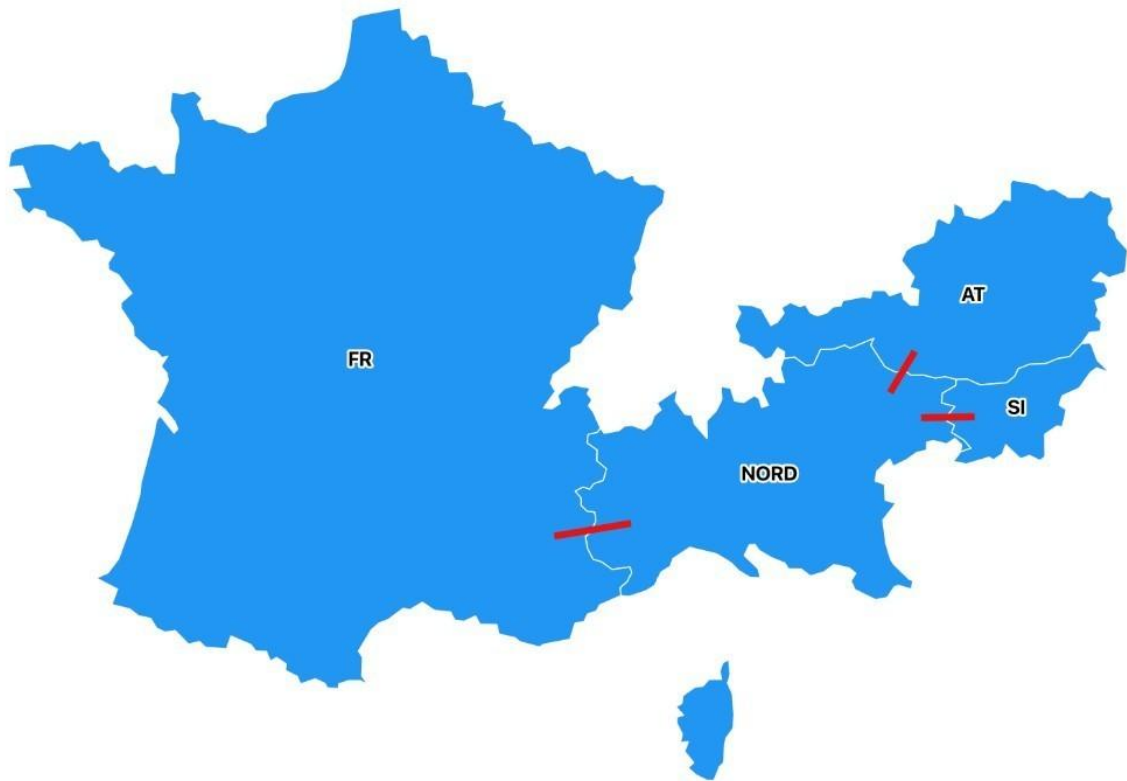


3. Capacity Calculation Region 3: Core



4. Capacity Calculation Region 4: Italy North

Note: The AT-SI bidding zone border is not part of this CCR.



5. Capacity Calculation Region 5: Central Europe (CE)



6. Capacity Calculation Region 6: Greece-Italy (GRIT)



7. Capacity Calculation Region 7: South-west Europe (SWE)

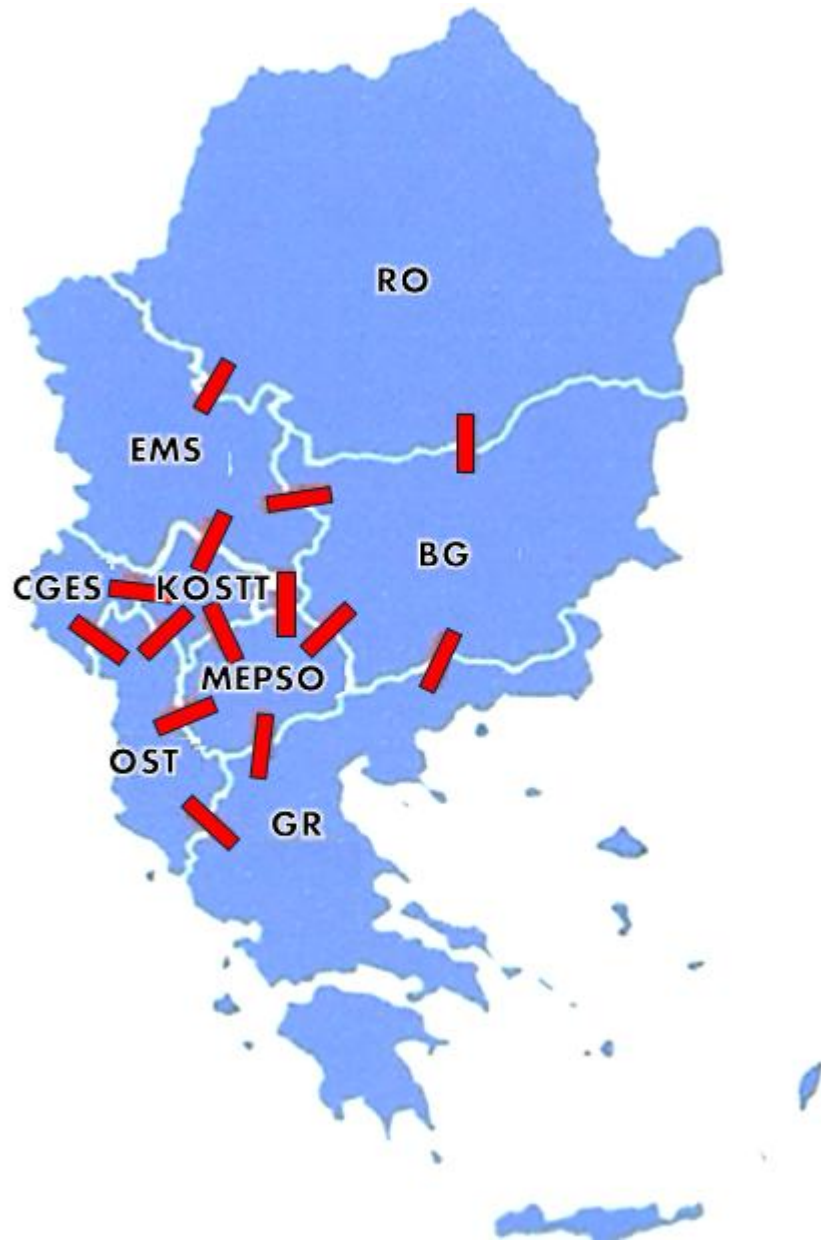


8. Capacity Calculation Region 8: Baltic

Note: The SE4-PL bidding zone border is not part of this CCR.



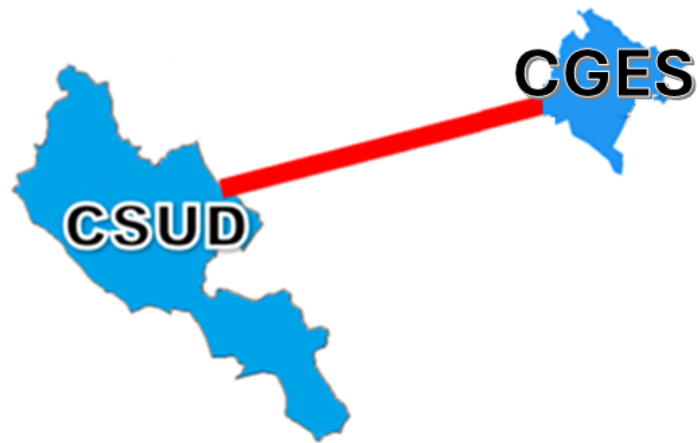
9. Capacity Calculation Region 9: South-east Europe (SEE)



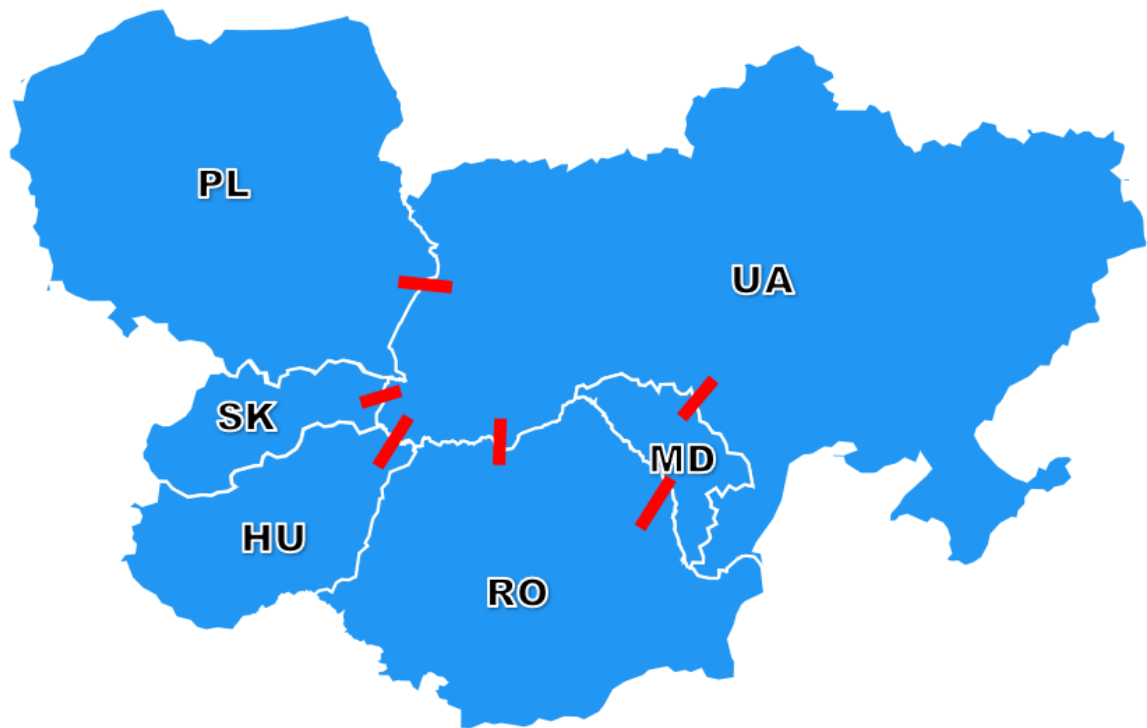
10. Capacity Calculation Region 10: East-Central Europe (ECE)



11. Capacity Calculation Region 11: Italy-Montenegro (ITME)



12. Capacity Calculation Region 12: Eastern Europe (EE)



Appendix 2: List of TSOs subject to the approved determination of CCRs methodology

- APG - Austrian Power Grid AG,
- VÜEN-Vorarlberger Übertragungsnetz GmbH
- Elia - Elia Transmission Belgium S.A.
- ESO – Electroenergien Sistemen Operator EAD
- HOPS d.d. - Croatian Transmission System Operator Plc.
- ČEPS - ČEPS, a.s.
- Energinet – Energinet
- Elering - Elering AS
- Fingrid - Fingrid Oyj
- Kraftnät - Kraftnät Åland Ab
- RTE - Réseau de Transport d'Electricité S.A
- Amprion - Amprion GmbH
- BCAB - Baltic Cable AB
- TransnetBW -TransnetBW GmbH
- TenneT GER - TenneT TSO GmbH
- 50Hertz - 50Hertz Transmission GmbH
- IPTO - Independent Power Transmission Operator S.A.,
- MAVIR - Hungarian Independent Transmission Operator Company Ltd.
- EirGrid - EirGrid plc
- Terna - Terna SpA
- Augstsprieguma tīkls - AS Augstsprieguma tīkls
- LITGRID - LITGRID AB
- CREOS Luxembourg - CREOS Luxembourg S.A.
- TenneT TSO - TenneT TSO B.V.
- PSE - Polskie Sieci Elektroenergetyczne S.A.
- REN - Rede Eléctrica Nacional, S.A.
- Transelectrica - Compania Nationala de Transport al Energiei Electrice S.A.
- SEPS - Slovenská elektrizačná prenosová sústava, a.s
- ELES - ELES,d.o.o
- Red Eléctrica - Red Eléctrica de España S.A.U,
- Svenska Kraftnät - Affärsverket Svenska Kraftnät
- SONI - System Operator for Northern Ireland Ltd