

Provision of Metering Data for the purpose of verifying the Capacity Obligation performance during the System Stress Event

Name of the Capacity Market Unit	
Capacity Market Unit's identification number	
Type of the Capacity Market Unit	
Name of the Capacity Provider	

A. Metering data¹			
Date of System Stress Event²:			
Hour:			
Physical Cross-Border Unit's identification number	Metering Point's identification number	Type of Metering Point	Measurement [MW]
		Generator output circuit ³	
		Auxiliary and general service systems ⁴	
		Supply electricity for their own use ⁵	
		Energy Consumers ⁶	

¹ All Physical Cross-Border Units forming part of the Capacity Market Unit should be indicated along with their complete power supply system.

² Enter the date and hour of the System Stress Event. If more than one System Stress Event has occurred on that date, this table should be copied and the data shall be provided for each of them within one appendix.

³ Metering points in the generator output circuits of considered Physical Cross-Border Unit.

⁴ Metering points in the auxiliary and general service systems.

⁵ Metering points in the power supply systems of equipment consuming electricity for their own use.

⁶ Metering points regarding energy consumers directly connected to the considered Physical Cross-Border Unit.

		Contact with an external network ⁷	
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B. Unused valid bids submitted at the energy exchange⁸

Physical Cross-Border Unit's identification number	Offer volume [MW]

C. Unused valid bids submitted at the balancing market⁸

Physical Cross-Border Unit's identification number	Offer volume [MW]

⁷ Applicable only to Physical Cross-Border Demand Side Response Units.

⁸ If needed, based on the verification performed as described in Article 57(1) of the Capacity Market Act

Additional information⁹	
Signature	

⁹ The field is optional.